

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

8<sup>th</sup> Revised SHEET NO. 31.001

CANCELLING P.S.C. KY. NO. 10

7<sup>th</sup> Revised SHEET NO. 31.001

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE LPC-1 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,151.39 per Month	(I)
Demand Charge:	\$ 8.93 per kW	(I)
Energy Charge:	\$0.073784 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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DATE EFFECTIVE: 05-01-2026

ISSUED BY   
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2025-00221 Dated: 04-27-2026

**FARMERS RURAL ELECTRIC  
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Original SHEET NO. 31,002

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

**RATES AND CHARGES**

**SCHEDULE LPC-1 – LARGE POWER**

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND BILLING – Central Prevailing Time</u>
October through April	6:00 A.M. to 11:00 A.M. Central Time
May through September	4:00 P.M. to 9:00 P.M. Central Time 9:00 A.M. to 9:00 P.M. Central Time

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

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ISSUED BY William J. Prather  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated 10-16-2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>10/16/2014</b> PURSUANT TO 807 KAR 5.011 SECTION 9(1)

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**SCHEDULE LPC-1 - LARGE POWER**

**FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE:** All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

**SPECIAL PROVISIONS:**

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

**TERMS OF PAYMENT:** The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY *William J. Patton*  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014

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