

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

8th Revised SHEET NO. 21

CANCELLING P.S.C. KY. NO. 10

7th Revised SHEET NO. 21

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge:	None	
Customer Charge		\$29.15 (I)
All kWh	@	\$0.102682 per kWh (I)

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge:		\$8.93 per kW (I)
Customer Charge		\$118.77 (I)
Energy Charge:		
All kWh	@	\$0.080985 per kWh (I)

DATE OF ISSUE: 05-14-2026

DATE EFFECTIVE: 05-01-2026

ISSUED BY Terry Moore
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated: 04-27-2026

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

5/1/2026

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
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P.S.C. KY. NO. 10

Original SHEET NO. 22

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the per cent power factor.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be the customer charge for single-phase service.

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00030 Dated: June 10, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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P.S.C. KY. NO. 10

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RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

SERVICE AT PRIMARY VOLTAGE:

If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Anthony
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00030 Dated: June 10, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
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