

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

5<sup>th</sup> Revised SHEET NO. 31.035

CANCELLING P.S.C. KY. NO. 10

4<sup>th</sup> Revised SHEET NO. 31.035

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**RATES AND CHARGES**

**SCHEDULE LPE-3 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 3,000 to 4,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,040.53 per Month	
Demand Charge:	\$ 6.85 per kW	
Energy Charge:	\$0.074367 per kWh On-Peak	(I)
	\$0.065656 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: 08-30-2024


DATE EFFECTIVE: 09-01-2024

ISSUED BY   
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell**  
Executive Director



**EFFECTIVE**

**9/1/2024**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY NO. 10

Original SHEET NO. 31.036

CANCELLING P.S.C. KY NO. 9

SHEET NO. \_\_\_\_\_

FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION

## RATES AND CHARGES

### SCHEDULE LPE-3 – LARGE POWER – TIME-OF-DAY

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be the Customer Charge.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

#### SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

#### TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prather  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>10/16/2014</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)