	FOR ALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO10
FARMERS RURAL ELECTRIC	6 th Revised SHEET NO. 21
COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 10
	5th Revised SHEET NO. 21
RATES	AND CHARGES

SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

<u>AVAILABILITY</u>: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

<u>TYPE OF SERVICE</u>: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1.	For all o	consumers	whose	kilowatt	demand	is le	ess than	50 kW.	
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Kilowatt Demand Charge: None

Customer Charge

\$23.39

All kWh

@ \$0.099582 per kWh

(I)

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge:

\$8.66 per kW

Customer Charge

\$115.18

Energy Charge:

All kWh

(a)

\$0.078540 per kWh

(I)

DATE OF ISSUE: <u>08-30-2024</u>

DATE EFFECTIVE: 09-01-2024

ISSUED BY Jole Miss

TITLE: President & hief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2023-00014 Dated: 08-30-2024

KENTUCKY

PUBLIC SERVICE COMMISSION

Linda C. Bridwell

Executive Director

EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Community, Town or City
	P.S.C. KY. NO
EADMEDO DUDAT DI ECTRIC	Original SHEET NO. 22
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
	SHEET NO.
DAT	ES AND CHADOES

SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

<u>POWER FACTOR ADJUSTMENT</u>: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the per cent power factor.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be the customer charge for single-phase service.

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY Weem Halley
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2008-00030 Dated: June 10, 2009

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

un gan

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	FOR ALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO. 10
CARMERO DARA AL EL POTRAC	Original SHEET NO. 23
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
	SHEET NO
RATE	S AND CHARGES

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SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE

SERVICE AT PRIMARY VOLTAGE:

If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelvementh moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 0

05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY (Jellion J. Trelling

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2008-00030 Dated: June 10, 2009

KENTUCKY

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

TARIFF BRANCH

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)