FARMERS RURAL ELECTRIC	
COOPERATIVE CORPORATION	

 FOR
 ALL TERRITORY SERVED Community, Town or City

 P.S.C. KY. NO.
 10

 7th Revised
 SHEET NO.
 26

 CANCELLING P.S.C. KY. NO.
 10

 6th Revised
 SHEET NO.
 26

RATES AND CHARGES

<u>SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE</u> <u>OPTIONAL TIME-OF-DAY RATE</u>

<u>APPLICABLE</u>: In all territory served by the seller.

<u>AVAILABILITY</u>: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

		KAII	ES PER MONTH	
Customer Charge		\$115.18		
Kilowatt Demand Charge:	\$ 8.66 per kW			
Energy Charge:				
All	kWh	(a)	\$0.078547 per kWh (I)	

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: 08-30-2024	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE: 09-01-2024	Linda C. Bridwell Executive Director
ISSUED BY The Mos TITLE: President & Chief Executive Officer	Thide G. Andwell
Issued by authority of an Order of the Public Service Commission of KY in Case No. 2023-00014 Dated: 08-30-2024	EFFECTIVE 9/1/2024 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR	ALL.	TER	RITO	RY	SER	VED
	C	anm	unity	To	wh or	City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 27

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 27

KENTUCKY

RATES AND CHARGES

<u>CLASSIFICATION OF SERVICE</u> <u>SCHEDULE D - LARGE COMMERCIAL / INDUSTRIAL SERVICE</u> <u>OPTIONAL TIME-OF-DAY RATE</u>

POWER FACTOR ADJUSTMENT:

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge for service shall be the customer charge or 75¢ per KVA of installed transformer capacity, or the minimum monthly charge stated in the service contract whichever is greater. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

SERVICE AT PRIMARY VOLTAGE:

If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE: 05-15-2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: 10-16-2014 ISSUED BY William J. Trating	Bunt Kirtley
TITLE: President & Chief Executive Officer	EFFECTIVE
Issued by authority of an Order of the Public Service Commission of KY in Case No. 2014-00155 Dated: October 16, 2014	10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FARMERS RURAL ELECTRIC **COOPERATIVE CORPORATION**

ALL TERRITORY SERVED Community, Town or City P.S.C. KY. NO. 10 1st Revised SHEET NO. 26 CANCELLING P.S.C. KY. NO. 10 SHEET NO. 26 Original

RATES AND CHARGES

FOR

SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE **OPTIONAL TIME-OF-DAY RATE**

APPLICABLE: In all territory served by the seller.

In Case No. 2014-00155, the Public Service Commission approved the AVAILABILITY: discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available. 60 cycles at available voltages.

RATES PER MONTH

Customer Charge		\$51.9	3
Kilowatt Demand Charge:		\$7.12	2 per kW
Energy Charge:			
All	kWh	a	\$0.06513 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE:	05-15-2013
DATE EFFECTIVE:	
ISSUED BY Win	
TITLE: President & C	Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2014-00155 Dated: October 16, 2014