

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

3rd Revised SHEET NO. 26

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

2nd Revised SHEET NO. 26

RATES AND CHARGES

SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge \$105.00

Kilowatt Demand Charge: \$7.89 per kW

Energy Charge:

All kWh @ \$0.062390 per kWh (R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: 08-07-2017

DATE EFFECTIVE: 09-01-2017

ISSUED BY William J. Prosser
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in CaseNo. 2017-00011 Dated: 08-07-2017

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

9/1/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 27

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 27

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

CLASSIFICATION OF SERVICE
SCHEDULE D - LARGE COMMERCIAL / INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge for service shall be the customer charge or 75¢ per KVA of installed transformer capacity, or the minimum monthly charge stated in the service contract whichever is greater. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

SERVICE AT PRIMARY VOLTAGE:

If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: October 16, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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RATES AND CHARGES

SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE
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APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available. 60 cycles at available voltages.

RATES PER MONTH

Customer Charge \$51.93

Kilowatt Demand Charge: \$7.12 per kW

Energy Charge:

All kWh @ \$0.06513 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: October 16, 2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)